TARIFF C.S.-COAL (Contract Service – Coal Power)

AVAILABILITY OF SERVICE.

Available for service to customers engaged in the extraction or processing of coal. This tariff is available for new customers and for load expansions of existing customers who contract for service with the Company. The Company reserves the right to limit the total contract capacity for all customers served under this Tariff to 60,000 kW.

CONDITIONS OF SERVICE.

The Company will offer eligible customers the option to receive service pursuant to a contract agreed to by the Company and the Customer. Any such contract will be filed with the Commission and is subject to approval by the Commission. The Company will work with the Customer to provide limited exceptions to tariff provisions in areas of, but not limited to, demand charges and hours or days of operation.

Upon receipt of a request from the Customer for new or additional service, the Company will provide the Customer with a written offer containing the rates and related terms and conditions of service under which such service will be provided by the Company. If the parties reach an agreement based upon the offer provided to the Customer by the Company, such written contract will be filed with the Commission. The contract shall provide full disclosure of all rates, terms and conditions of service under this Tariff, and any and all agreements related thereto, subject to the designation of the terms and conditions of the contract as confidential, as set forth herein. The contract will become effective only upon approval by the Commission.

The Customer shall contract for capacity sufficient to meet normal maximum power requirements, but in no event will the amount contracted for be less than 1,000 KW at any delivery point.

RATE.

Charges for service under this Tariff will be set forth in the written agreement between the Company and the Customer.

ADJUSTMENT CLAUSES.

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment Clause System Sales Clause Franchise Tariff Demand-Side Management Adjustment Clause Federal Tax Cut Tariff Kentucky Economic Development Surcharge Capacity Charge Environmental Surcharge School Tax Purchase Power Adjustment Decommissioning Rider Sheet No. 5 Sheet No. 19 Sheet No. 20 Sheet No. 22 Sheet No. 23 Sheet No. 24 Sheet No. 28 Sheet No. 33 Sheet No. 35 Sheet No. 38



(Cont'd. On Sheet No. 11-2)

DATE OF ISSUE: July 18, 2018 DATE EFFECTIVE: Service Rendered On And After June 28, 2018 ISSUED BY: /s/ Ranie Wohnhas TITLE: Managing Director, Regulatory & Finance By Authority of an Order of the Public Service Commission In Case No. 2017-00179 Dated June 28, 2018

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TARIFF C.S.-COAL (Contract Service – Coal Power)

DELAYED PAYMENT CHARGE.

Bills under this tariff are due and payable within fifteen (15) days of the mailing date. On all accounts not paid in full by the next billing date, an additional charge of 5% of the unpaid portion will be made.

TERM OF CONTRACT.

The length of the agreement and the terms and conditions of service will be stated in the agreement between the Company and the Customer.

CONFIDENTIALITY.

All terms and conditions of any written contract under this Tariff shall be protected from disclosure as confidential, proprietary trade secrets, if either the Customer or the Company requests a Commission determination of confidentiality pursuant to 807KAR 5:001, Section 7 and the request is granted.

SPECIAL TERMS AND CONDITIONS.

Except as otherwise provided in the written agreement, this Tariff is subject to the Company's Terms and Conditions of Service.

Should a new or additional deposit be required pursuant to the Company's Terms and Conditions of Service, Customers receiving service under this Tariff have the option to pay such deposit by making twelve equally monthly payments of one-twelfth of the deposit during the first year of service under this Tariff.

A Customer's plant is considered as one or more buildings, which are served by a single electrical distribution system provided and operated by the Customer. When the size of the Customer's load necessitates the delivery of energy to the Customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the Customer's system irrespective of contrary provisions in Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply, but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist, the Customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 1,000 KW.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP II or by special agreement with the Company.

Tariff C.SCoal shall expire on December 29, 2020.		
	December 30, 2020	
	KENTUCKY PUBLIC	
DATE OF ISSUE: October 24, 2019	SERVICE COMMISSION	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: Service Rendered On And After January 1, 2020		Gwen R. Pinson Executive Director
ISSUED BY: /s/ <u>Brian K. West</u>		Steven R. Punson
TITLE: Director Regulatory Services		EFFECTIVE
By Authority Of an Order of the Public Service Commission		1/1/2020 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)